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### Abstract

Busch, A., B. M. Krooss, T. Kempka, M. Waschbusch, T. Fernandez-Steeger, and R. Schluter, 2009, Carbon dioxide storage in abandoned coal mines, *in* M. Grobe, J. C. Pashin, and R. L. Dodge, eds., Carbon dioxide sequestration in geological media—State of the science: AAPG Studies in Geology 59, p. 643–653.

DOI:10.1306/13171267St593400

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## Carbon Dioxide Storage in Abandoned Coal Mines

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### ACKNOWLEDGMENTS

We thank DMT GmbH & Co KG, Deutsche Steinkohle AG (DSK), and STEAG-Saarenergie AG for providing samples and valuable information. Furthermore, we thank Erwin Kunz (DMT GmbH & Co KG) for a critical review of the article. This study has been conducted in the scope of the GEOTECHNOLOGIEN Research and Development Program funded by the German Ministry of Education and Research (BMBF) and the German Research Foundation (DFG) (publication GEOTECH-246, grant 03G0614A). The financial support is gratefully acknowledged. Furthermore, we thank Michiel Duser (Geological Survey of Belgium) for very helpful comments during the review process.

### ABSTRACT

This study provides a conceptual approach to sorptive CO<sub>2</sub> storage from a pure CO<sub>2</sub> or flue-gas stream in abandoned coal mines. Two integrated concepts were considered: (1) CO<sub>2</sub> storage on residual coal, organic matter, and bed rock (e.g., shale) in goaf areas and damage zones of abandoned coal mines and (2) a joint deposition of CO<sub>2</sub> sorbed to mining waste. The first approach aims at the large quantities of residual organic matter associated with high permeability in subsurface mining damage zones as geologic filters to remove CO<sub>2</sub> from flue gas. The second approach combines sorptive CO<sub>2</sub> storage on mining wastes with subsidence reduction by stowage in operating and abandoned coal mines. These concepts could provide a reasonable and synergetic effect for CO<sub>2</sub> storage, mining waste disposal, and mining damage reduction (by stowage) and may offer a productive use of abandoned coal mines in the future.

The study comprised laboratory sorption experiments (single and mixed gases) on coals, dispersed organic matter, shales, and mining wastes. Furthermore, physico-chemical data were combined with engineering and mining information. To demonstrate the application of these concepts, the CO<sub>2</sub> storage potential of residual coal, bed rock and deposited mining wastes has been calculated for the abandoned Westfalen coal mine in the West German Ruhr Area.

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